

# Department of Purchasing and Contracting Change Order Request Form

User Department: PW - Sanitation	partment: PW - Sanitation From: Tracy Hutchinson			
CPA No.: 1233446	Title: E	Title: Environmental Monitoring, GCCS, O&M Services		
Effective Date: 12/8/21	Expira	tion Date: 12/31/25		
Contract APPROVED Amount: \$1,568,23	31.00			
Contractor(s)	Contract No.	Amount Spent		
Geosyntec Consultants, Inc.	1233446	\$1,300,000.00	N/A	
Total Amount Spent to Date: \$1,300,000.00	)			
User Department Recommendation:	Renew 🗆	Bid □		
Justification: PW-Sanitation would like to receive year multi-year contract, until E Geosyntec services for year 2 to Title V Regulations & Stormwa	quest for an addition December 31, 2025. o 5: \$6,272,924.00 (	nal \$7,872,924.00 for the (\$1,568,231x4)	Ţ.	
Tracy A. Hutchinson,  Department Director Signature	$\left(\epsilon\right)$	GCy/17 Date	whisen	
Funding: General Enterprise X	3 Digit Fund Code	541 - Sanitation Enterpris	res	
CIP Line Item No. (if applicable):				
For Use by Purchasing and Contracting:	Approve [	Deny [		
Additional Comments:				
Phyllis A. Head		11/02/2021		
Purchasing and Contracting Signature		Date		

August 20, 2021

#### MEMORANDUM

TO:

FROM:

SUBJECT:

Revised Cost Proposal for 2022 and Scope Change Summary; Environmental

Monitoring and GCCS O&M Contract (Contract No. 08-901011)

#### 1 BACKGROUND

DeKalb County (the County) contracted Geosyntec Consultants and SCS Engineers for Environmental Monitoring and Gas Collection and Control System (GCCS) Operation and Maintenance of Seminole Road MSW Landfill (Landfill) under contract number 08-901011 (the Contract) starting January 01, 2021. The contracted budget was based on the applicable regulations and available infrastructure required to perform environmental monitoring and provide GCCS 0&M at the time of submitting the response to the County's Request for Proposal Number 20-500548 submission.

However changes to the landfill infrastructure, permit, and new regulations that occurred in this year have resulted in needing a revision of the scope and cost for this Contract. The main changes are as follows:

- In June 2021, new regulation 40 CFR 62 Subpart 000 was promulgated that requires additional efforts on environmental monitoring and GCCS 0&M.
- The landfill is in the process of add GCCS infrastructure with the proposed GCCS expansion (project number 21-101426-ITB)
- The landfill plans to replace the existing enclosed flare with a new candlestick flare to be able to provide backup for collection and destruction of landfill gas from the impending GCCS expansion.
- Work related to reviewing changes and submission of new Notices of Intent when the current NPDES Industrial General Permit (IGP) No. GAR05000 expires in 2022.
- Additional groundwater and surfacewater monitoring under the solid waste permit based on the modification to the permit as a result of comments from Georgia Environmental Protection Division (GA EPD) on the 5-Year Solid Waste Permit Update.

The above summarized new regulations, permit requirements, and added infrastructure requires modification to the scope and the cost of the Contract for 2022 onward. This memorandum provides a description of the reasons associated with the modification of the scope and proposed cost for the contracted tasks that will be added or modified 2022 onward.

Revised Cost Proposal for 2022 and Scope Change Summary; Environmental Monitoring and GCCS O&M Contract (Contract No. 08-901011)

August 20, 2021

Page 2

## 2 REASONS FOR SCOPE MODIFICATION TO THE CONTRACT

#### 2.1 New Regulation 40 CFR 62 Subpart OOO

On May 21, 2021, the US Environmental Protection Agency (EPA) published a Federal Plan under 40 CFR 62 Subpart 000, which essentially replaced the previous applicable rule to the Landfill, which was under the New Source Performance Standards (NSPS) of Subpart WWW. The new regulations became effective since June 21, 2021. The new regulations added the following monitoring requirements that require modification to the scope of current contract.

# 2.1.1 Surface Emission Monitoring

Beginning third quarter (Q3) of 2021, all surface penetrations must be monitoring during each surface emissions monitoring event, along with the normal serpentine pattern and perimeter of the landfill. This will be a significant change from previous procedures, which will require additional monitoring effort at the penetrations and for the tracking the compliance deadlines for the rechecks for initial readings over 500 ppm and reporting following the corrective actions.

## 2.1.2 Wellhead Monitoring Criteria/Corrective Actions

Similar to previous applicable rule, all NSPS monitoring points are required to monitor for oxygen, pressure and temperature; however, the new regulation has added requirements for corrective actions timeline and procedures as discussed below.

- Corrective action must still be initiated within 5 days:
- If not in compliance within 15 days, a root cause analysis must be conducted
- If not in compliance within 60 days, a corrective action analysis must be conducted along with an implementation schedule to complete within 120 days
- If more than 120 days is necessary, EPA approval is required and we must submit the root cause/corrective action analyses and implementation schedule by day 75

The above listed requirements are expected to increase considerable monitoring and reporting effort Additional effort will also be needed during monthly on-site file review, documentation verification, and permit conditions review for all Title V permits.

# 2.2 GCCS Expansion

The County plans to expand the Landfill's existing GCCS by adding approximately 20 more gas extraction wells in accordance with the project number 21-101426-ITB which will result in some additional effort for monitoring the extra points (approximately 20 wells), new valves, pneumatric pumps, and other appurtenances.

#### 2.3 Flare Yard Equipment

The flare yard currently consists of two flare systems, a candlestick flare and an Ultra-Low NOx Flare (ULNF) / Enclosed flare. Each flare system contains two blowers, a flare, and associated components. The County is planning to replace the burner component of the existing ULNF with a greater capacity (2,100 standard cubic feet per minute (scfm)) candlestick flare to destruct additional gas that may potentially generate with GCCS expansion as discussed in Section 2.2. The new replacement candlestick flare operation and maintenance, and compliance monitoring will be different the ULNF which is not currently operational.

Revised Cost Proposal for 2022 and Scope Change Summary; Environmental Monitoring and GCCS O&M Contract (Contract No. 08-901011)

August 20, 2021

Page 3

The County has also dryers for the air compressors at the flare yard. Considering the age of these equipment, they require frequent maintenance work. The proposed cost includes their semiannual inspection, operation, and maintenance as needed.

# 2.4 NPDES Stormwater Permitting

The current NPDES Industrial General Permit (IGP) No. GAR05000 expires May 31, 2022. The 2022 IGP will need to be reviewed for all changes effecting the eleven DeKalb facilities including: the Landfill, 4 Collection Lots, 2 Transfer Stations, 1 Roads & Drainage facility, 2 Fleet Maintenance facilities, and the Roadhaven WWTP facility. This will require submission of revised Notices of Intent to be covered under the 2022 IGP, and revision of facility Stormwater Pollution Prevention Plans (SWPPPs) to incorporate any new aspects or requirements of the new Permit.

# 2.5 Additional Groundwater and Surface Water Monitoring:

As a result of GA EPD comments on the 5-Year D&O Plan Update, one additional groundwater well and one additional surface water location have been proposed. When approved, this will result in an increase in the scope and cost for sampling, laboratory analysis, and reporting for these two new locations. The increases are related to Task 11 (Surface Water Monitoring), Task 12 (January Groundwater Monitoring), and Task 13 (July Groundwater Monitoring).

The additional new groundwater well will require sampling for four events to provide background data for statistical analysis and reporting of the N=1 through N=4 sampling results.

#### 3 PROPOSED CHANGES TO THE COST PROPOSAL

The cost proposal submitted as part of the contract in 2020 has been revised to modify the Items affected by the above summarized changes and is presented as an attachment to this memo. The revised Items are identified in bolded blue font. Additionally, due to the above changes which will result in increase of required parts, material, labor and repairs, the allocated budgets for requested under the contingency funds are also requested to be increased in 2022.



Request for Proposal (RFP) No. 20-500548 for Environmental Monitoring, GCCS Operation & Maintenance

# **COST PROPOSAL FOR 2022 (Revised 2021)**

Contract No. 1233446 - Environmental Monitoring and Gas Collection and Control System (GCCS) Operation and Maintenance Services

ITEM NO.	ITEM DESCRIPTION	NO. OF EVENTS/ ANNUAL	COST PER EVENT	EXTENDED AMOUNT
ART I: M	ONITORING AND O&M SERVICES	777		
	rm Water and Erosion Control Monitoring		1 to 12 to 1	No. of the last
2 0 170				<del>.</del>
1	Annual effluent limitation/benchmark monitoring and reporting for landfill.	1	\$3,238	\$3,238
2	Resampling/Quarterly storm water monitoring for constituents exceeding effluent limitations for landfill.	4	\$1,020	\$4,080
	Quarterly inspection of the SWP3 BMPs including written reports and		\$1,020	ψ+,000
3	meeting for landfill.	4	\$2,643	\$10,572
4	Annual comprehensive inspection and EPD report for the landfill.	1	\$4,800	\$4,800
	Quarterly SWP3 inspections including written reports for 3 transfer			
_	stations, 4 collection lots, 2 fleet maintenance shops, 1 roads & drainage,			
55	and 1 watershed management facility.	4	\$11,500	\$46,000
	Annual comprehensive inspection and EPD reports for 3 transfer			
6	stations, and 4 collection lots, 2 fleet maintenance shops, 1 roads & drainage, and 1 watershed management facility.	1	612 704	642.704
0	Provide lab analysis and reporting for storm water monitoring at landfill,	<u> </u>	\$13,704	\$13,704
7	twice quarterly for fecal coliform.	8	\$1,414	\$11,312
· · · · · · · · · · · · · · · · · · ·	Annual NPDES Training Workshop, supply workbook/ materials for		Ψ1,414	Ψ11,012
8	approximately 100 employees.	1	\$12,824	\$12,824
	Annual SWPPP Review and NOI/SWPPP Update for landfill, three		<b>VIO</b> 1001	4
	transfer stations, four collection lots, two fleet maintenance shops, and		l f	
9	one roads & drainage, and one watershed management facility.	1	\$60,000	\$60,000
	Evaluation of Non-Storm water Discharges into Storm Sewer System for			
	landfill, three transfer stations, four collections lots, two fleet maintenance			
	shops, and one roads & drainage, and one watershed management			
10	facility.	1	\$8,008	\$8,008
	Total for Storm Water and Erosion Control Monitoring			\$174,538
B. Gro	undwater and Surface Water Monitoring			
11	Semi-Annual surface water monitoring and reporting (Jan. & Jul.).	2	\$4,495	\$8,990
12	January Appendix I detection monitoring events & reporting (Jan.).	1	\$30,188	\$30,188
	July Appendix I & II detection, and assessment monitoring events and			
13	reporting (Jul.).	1	\$32,523	\$32,523
4.4	Annual monitoring and natural attenuation plan sampling, evaluation, and		60.000	60.000
14	reporting (Jul.). Total for Groundwater and Surface Water Monitoring	1	\$3,933	\$3,933 \$75,634
15 Sen	ni-Annual leachate monitoring and reporting		1	\$15,634
15a	Bi Monthly Leachate Sampling – Tank 1 & 2	24	\$1,613	\$38,712
15b	Monthly Self-Monitoring Report	12	\$1,666	\$19,992
15c	Quarterly Leachate Sampling - Tank 1 & 2	4	\$1,304	\$5,216
	Total for Semi-Annual leachate monitoring and reporting		7.12.7	\$63,920
Methan	e Monitoring			
16	Quarterly methane monitoring & reporting (Jan., Apr., Jul., Oct.)	4	\$2,042	\$8,168
	Monitoring surface emissions monitoring	<del></del>		
17	& reporting (Jan., Apr., Jul., Oct.).	. 4	\$6,655	\$26,620
	Confirmation of surface emission corrective action monitoring &			
18	reporting.	4	\$2,916	\$11,664
	Total for Methane monitoring			\$46,452

Revised August 20, 2021 Page 1 of 3



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ITEM NO.	ITEM DESCRIPTION	NO. OF EVENTS/ ANNUAL	COST PER EVENT	EXTENDED AMOUNT
C. Mini	ng and Borrow Area Monitoring			
	Quarterly monitoring inspection and letter report for four borrow areas			
19	(Ward Lake, Linecrest, Johnson Property, and South River Sand Pit) Annual mining status report to EPD for each of the four borrow areas	4	\$5,608	\$22,432
20	(Ward Lake, Linecrest, Johnson Property, and South River Sand Pit).	1	\$3,579	\$3,579
20	Total for Mining and Borrow Area monitoring		40,073	\$26,011
D. GCC	S.Operation and Maintenance			***************************************
21	Monthly GCCS and PCS monitoring, adjustment, and reporting.	12	\$13,984	\$167,808
	Monitor, evaluate, and report liquid level in GCCS (Anticipate 2 events	<del></del>	1 1 1 1	
22	per year).	2	\$18,742	\$37,484
	Blower maintenance lubrication letter report for Title V record (Anticipate			
23	4 events per year).	4	\$1,070	\$4,280
	Flares maintenance/outage events including letter report for Title V			
	record. (Anticipate 5 events per month for each flare. There are two		1 1	
24	flares in total).	120	\$683	\$81,960
	Establish, update, and submit weekly SSMP report for GCCS flares,			
25	Green Energy Facility, and RFF.	52	\$762	\$39,624
	Perform daily monitoring using remote monitoring access for Title V		1	
	compliance and maintenance (flare station, pump stations, Green Energy			
26	Facility, and RFF)	365	\$172	\$62,780
27	Perform monthly pump maintenance on 25+/- pumps.	12	\$8,625	\$103,500
	Total for GCCS operation and maintenance			\$497,436
E. <u>Title</u>	V Reporting, Control Devices and Operations			
28	28) Monthly Candlestick Flare Operations and Maintenance.	12	\$1,341	\$16,092
29	29) Monthly Ultra Low Nox Flare Operations and Maintenance.	12	\$1,341	\$16,092
	30) Semi-Annual Title V report. Prepare and submit mid-period draft (3-			
30	month report) and final (6-month report).	4	\$3,519	\$14,076
	31) Annual Title V certification. Prepare and submit mid-period draft (6-			
31	month report), and final (12-month report).	2	\$2,328	\$4,656
	32) Prepare annual emission inventory and prepare annual emission		1	
32	statement.	1	\$3,519	\$3,519
33	33) Prepare and submit annual emission fee form to County.	1	\$1,647	\$1,647
	34) Annual review and annual update of SSMP for GCCS flare, Green			
34	Energy Facility, and LFG to RNG Facility.	1	\$3,463	\$3,463
	35) Monthly on-site file review, documentation verification, and permit		1	
35	conditions review for all Title V permits.	12	\$1,365	\$16,380
	Total for Title V reporting, control devices and operations			\$75,925
F. Gree	nhouse Gas Monitoring			
36	36) GHG Monitoring and Monthly Database Updates.	12	\$944	\$11,328
37	37) Annual GHG Monitoring Report.	1	\$5,164	\$5,164
	38) Annual On-Site Compliance Review of GHG Monitoring records and			
38	update to GHG Monitoring Plan.	11	\$1,307	\$1,307
	Total for greenhouse gas monitoring			\$17,799

Revised August 20, 2021 Page 2 of 3



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# COST PROPOSAL FOR 2022 (Revised 2021)

Contract No. 1233446 - Environmental Monitoring and Gas Collection and Control System (GCCS) Operation and Maintenance Services

		NO. OF		
		EVENTS/	COST PER	
ITEM NO.	ITEM DESCRIPTION	ANNUAL	EVENT	AMOUNT
G. Prev	rentative Maintenance Activities			
	39) Semi-Annual preventive inspections and documentation for	1010000000000	11/07/05/35	0.0000000000000000000000000000000000000
39	ground water and methane wells. 40) Quarterly preventive inspections, and recommend corrective	2	\$16,934	\$33,868
	action/measures (if necessary) for leachate sumps, condensate know-			
	outs, and pump stations.		1 1	
	Note: Contractor shall provide Inspection Form and shall submit to			
40	County for Approval.	6	\$1,439	\$8,634
	41) Quarterly preventive inspections, and recommend corrective			
	action/measures (if necessary) for air compressor and flares back-		1 1	
	up/emergency generator. Note: Contractor shall provide Inspection Form and shall submit to			
41	County for Approval.	6	\$2,159	\$12,954
71	Total for preventative maintenance activities	<u>_</u>	<b>\$2,100</b>	\$55,456
H. Adm	inistrative		85 -	
42	42) Monthly engineering meeting at CNG facility.	12	\$1,333	\$15,996
74	Total for administrative	12	\$1,333	\$15,996
	Total for administrative		1	\$10,350
	LUMP SUM SUB-TOTAL (Items 1-42)			\$1,049,167
I. Conti	ngency Fund			
43a	Repair and Replacement Parts	1	\$100,000	\$100,000
	Fund allowance for annual GCCS repair/replacement parts and labor to	· ·	0.000	***************************************
	maintain gas well pumps, tubing, counters, and leachate knock out,			
43b	ground water and methane monitoring wells.	1	\$150,000	\$150,000
	Contractor's price for well raising per event (Quantity of events TBD			
	All wells have pumps installed Quote should refer to 10 ft. extensions)	7.25		
43c	Assume 10 gas wells raised per month at 10 ft each	12	\$15,884	\$190,608
	LUMP SUM TOTAL (Items 1-43)			<u>\$1,489,775</u>
22 P 23				
'ART II: SI	UPPLEMENTAL PRICING FOR SAMPLING			
	MONITORING AND ON-CALL ACTIVITIES (As Needed Basis) - TOTAL (	Items 44-62)		\$24,400
PART III: G	AS COLLECTION AND CONTRL SYSTEM (GCCS) UPGRADE (Additive	Alternate Item	Only)	12-10-21-2
	GCCS Upgrade (LUMP SUM AMOUNT)			
63	(Maximum budgeted amount = \$400,000.00)			\$400,000
	TOTAL (items 1-63)			\$1,914,175

Revised August 20, 2021 Page 3 of 3